

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_

First Revised Sheet No. 27  
Canceling Original Sheet No. 27

Cumberland Valley Electric, Inc.

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

CES(m) = ES(m) (T)

where CES(m) = Current Month Environmental Surcharge Factor  
ES(m) = Current Month Environmental Surcharge Calculation (T)

ES(m) = [((WESF) x (Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge)) + (Over)/Under Recovery] divided by [Average of 12-months ending Retail Revenue (excluding environmental surcharge)] = \_\_\_\_\_%

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

C115110

DATE OF ISSUE February 8, 2010

Month / Date / Year

DATE EFFECTIVE January 28, 2010

Month / Date / Year

ISSUED BY Ted H. Langston  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2009-00317 DATED January 28, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_

Original \_\_\_\_\_ SHEET NO. 27

CUMBERLAND VALLEY ELECTRIC, INC.

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$CES(m) = ES(m) - BESF$

where CES(m) = Current Month Environmental Surcharge Factor  
ES(m) = Current Month Environmental Surcharge Calculation  
BESF = Base Environmental Surcharge Factor of 0%

$ES(m) = [((WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge})) + (\text{Over/Under Recovery})] \text{ divided by } [(\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)})] = \underline{\hspace{2cm}} \%$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

C1/28/10

DATE OF ISSUE March 17, 2005  
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005

ISSUED BY [Signature]  
Month / Date / Year  
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_

First Revised Sheet No. 28  
Canceling Original Sheet No. 28

Cumberland Valley Electric, Inc.

**CLASSIFICATION OF SERVICE**

(Over)/Under Recovery =

(over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries result from the amortization of amounts determined by the Commission during six-month and two-year reviews and the two-month "true-up" adjustment.

(T)  
|  
(T)

**BILLING**

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

*e 11/5/10*

DATE OF ISSUE February 8, 2010  
Month / Date / Year

DATE EFFECTIVE January 28, 2010  
Month / Date / Year

ISSUED BY *Ted H. ...*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2009-00317 DATED January 28, 2010

**KENTUCKY**  
PUBLIC SERVICE COMMISSION

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**1/28/2010**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_

Original \_\_\_\_\_ SHEET NO. 28

CUMBERLAND VALLEY ELECTRIC, INC.

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C1/28/10

DATE OF ISSUE March 17, 2005  
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005

ISSUED BY Ted Hampton  
Month / Date / Year  
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

CANCELLED  
JUN 14 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

CUMBERLAND VALLEY ELECTRIC, INCORPORATED

P.S.C KY. NO. 4  
ORIGINAL SHEET NO. 37

RULES AND REGULATIONS

28. DEPOSITS

The Cooperative may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460.1 will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and required deposits will be returned after five (5) years if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Cooperative. If the customer has no previous history with the Cooperative, statements from other utilities, banks, etc., may be presented by the customer as evidence of good credit.
2. Whether the customer has an established income or line of credit.
3. Length of time the customer has resided or been located in the area.
4. Whether the customer owns property in the area.
5. Whether the customer has filed bankruptcy proceedings within the last seven years.
6. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Cooperative may collect any under payment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Date of Issue: March 1, 2001

Effective Date: March 1, 2001

Issued By: Ed Whington

General Manager

MAR 01 2001

CANCELLED  
JUN 14 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan Bess  
SECRETARY OF THE COMMISSION

CANCELLED  
JUN 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

P.S.C. KY NO.

CANCELS P.S.C. KY NO.

CUMBERLAND VALLEY ELECTRIC, INC.

OF

GRAY, KENTUCKY.

RATES, RULES, AND REGULATIONS FOR PURCHASING

ELECTRIC POWER AND ENERGY

AT

VARIOUS LOCATIONS THROUGHOUT KENTUCKY

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY

ISSUED March 31, 2009

EFFECTIVE June 1, 2009

ISSUED BY CUMBERLAND VALLEY ELECTRIC, INC.  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

BY



Ted Hampton  
President and Chief Executive Officer



Executive Director

**CANCELLED**  
**JUN 01 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

For Area Served  
 P.S.C. No. \_\_\_  
 First Revised Sheet No. 55  
 Canceling P.S.C. No. \_\_\_  
 Canceling Sheet No. 55

Cumberland Valley Electric

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Cumberland Valley Electric and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	<del>\$0.06360</del>	\$0.04895	\$0.05801	\$0.03125
2011	<del>\$0.06471</del>	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY Ted Houghton TITLE President & CEO

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 2012 EFFECTIVE 2013  
 PURSUANT TO 807 KAR 5:011  
 N 9 (1)  
 BY [Signature]  
 Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky III  
 Case No. 2008-00128 Dated April 28, 2008

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

For Area Served  
P.S.C. No.           
First Revised Sheet No. 56  
Canceling P.S.C. No.           
Canceling Sheet No. 56

Cumberland Valley Electric

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak**      7:00 a.m. - 12:00 noon  
                  5:00 p.m. - 10:00 p.m.

**Off-Peak**      12:00 noon - 5:00 p.m.  
                  10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak**      10:00 a.m. - 10:00 p.m.

**Off-Peak**      10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Cumberland Valley Electric.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Cumberland Valley Electric for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY Led Huntington

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission  
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

[Signature]  
Executive Director

CANCELLED  
JUN 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

For Area Served  
P.S.C. No. \_  
First Revised Sheet No. 57  
Canceling P.S.C. No. \_  
Canceling Sheet No. 57

Cumberland Valley Electric

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009 PURSUANT TO 807 KAR 5:011

ISSUED BY Led Hampton TITLE President & CEO

Issued by authority of an Order of the Public Service Commission  
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2009  
SECTION 9 (1)

BY [Signature] II  
Executive Director

**CANCELLED**  
**JUN 01 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

For Area Served  
 P.S.C. No. \_  
 First Revised Sheet No. 58  
 Canceling P.S.C. No. \_  
 Canceling Sheet No.58

Cumberland Valley Electric

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Cumberland Valley Electric and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**RATES**

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	(I)
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	(I)

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847	(I)

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY *Ted Hamilton* TITLE President & CEO

Issued by authority of an Order of the Public Service Commission  
 Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION  
 KENTUCKY  
 EFFECTIVE  
 6/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

*J. D. Brown*  
 Executive Director

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

For Area Served  
P.S.C. No. \_  
First Revised Sheet No. 59  
Canceling P.S.C. No. \_  
Canceling Sheet No. 59

Cumberland Valley Electric

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Cumberland Valley Electric.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Cumberland Valley Electric for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY *Lo E. H. ...* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission  
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

PURSUANT TO 807 KAR 5:011

By *[Signature]*  
Executive Director

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

For Area Served  
P.S.C. No. \_  
First Revised Sheet No. 60  
Canceling P.S.C. No. \_  
Canceling Sheet No.60

Cumberland Valley Electric

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009 PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

ISSUED BY Ted Hughton TITLE President &

By [Signature] per  
Executive Director

Issued by authority of an Order of the Public Service Commission  
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2009